



SAMRUK-ENERGY JSC

**Condensed Separate Interim Financial Statements
(unaudited)**

30 June 2022

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INDEPENDENT AUDITOR'S REPORT

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Report on Review of Condensed Separate Interim Financial Statements

To the Shareholder and Board of Directors of JSC Samruk-Energy

Introduction

We have reviewed the accompanying condensed separate interim statement of financial position of JSC Samruk-Energy (the "Company") as at 30 June 2022 and the related condensed separate interim statement of profit or loss and other comprehensive income for the three-month and six-month period then ended, condensed separate interim statements of changes in equity and cash flows for the six-month period then ended and the related explanatory notes. Management is responsible for the preparation and presentation of this condensed separate interim financial statements in accordance with International Accounting Standard 34, "Interim Financial Reporting". Our responsibility is to express a conclusion on this condensed separate interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed separate interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed separate interim financial statements are not prepared, in all material respects, in accordance with International Accounting Standard 34, "Interim Financial Reporting".

PricewaterhouseCoopers LLP

3 August 2022
Almaty, Kazakhstan

SAMRUK-ENERGY JSC
Condensed Separate Interim Statement of Financial Position

<i>In thousands of Kazakhstani Tenge</i>	Note	30 June 2022 (unaudited)	31 December 2021
ASSETS			
Non-current assets			
Property, plant and equipment		291,631	392,839
Intangible assets		677,712	659,057
Right-of-use assets		849,245	1,172,090
Investments in subsidiaries and joint ventures	5	549,330,576	547,698,014
Loans given and investments in debt instruments	6	44,708,831	47,240,254
Other non-current assets	7	7,519,656	6,935,571
Total non-current assets		603,377,651	604,097,825
Current assets			
Inventories		25,584	53,002
Loans given and investments in debt instruments	6	16,682,019	26,209,385
Other current assets	8	21,567,579	1,031,615
Cash and cash equivalents	9	2,225,424	1,481,340
Total current assets		40,500,606	28,775,342
TOTAL ASSETS		643,878,257	632,873,167
EQUITY			
Share capital	10	376,045,927	376,045,927
Other reserves		89,328,998	89,328,998
Accumulated deficit		(12,190,498)	(33,095,568)
TOTAL EQUITY		453,184,427	432,279,357
LIABILITIES			
Non-current liabilities			
Borrowings	11	124,533,320	163,569,258
Lease liabilities		718,377	978,662
Other non-current financial liabilities		32,343	32,343
Total non-current liabilities		125,284,040	164,580,263
Current liabilities			
Borrowings	11	64,056,946	34,252,374
Lease liabilities		315,809	352,000
Other payables and accrued liabilities		985,185	1,322,403
Other taxes payable		51,850	86,690
Total current liabilities		65,409,790	36,013,547
TOTAL LIABILITIES		190,693,830	200,593,810
TOTAL LIABILITIES AND EQUITY		643,878,257	632,873,167

Signed on behalf of the Management on 3 August 2022



 Айдар К. Рыскулов
 Director of Economics and Finance


 Saule B. Tulekova
 Head of Accounting and Tax
 Department – Chief Accountant

The accompanying notes are an integral part of these financial statements

SAMRUK-ENERGY JSC
Condensed Separate Interim Statement of Profit or Loss and Other Comprehensive Income

<i>In thousands of Kazakhstani Tenge</i>	Note	6 months ended 30 June 2022 (unaudited)	6 months ended 30 June 2021 (unaudited)	3 months ended 30 June 2022 (unaudited)	3 months ended 30 June 2022 (unaudited)
Dividend income	12	32,552,145	32,664,854	1,954,202	30,745,945
Other operating income and expense, net		34,127	4,049	(364)	9,436
General and administrative expenses	13	(2,748,377)	(2,698,187)	(1,470,725)	(1,375,241)
Operating profit		29,837,895	29,970,716	483,113	29,380,140
Net (impairment)/ reversal of financial assets		316,379	(590,835)	355,813	(666,159)
Finance income	14	6,258,907	4,277,866	1,986,408	1,791,092
Finance costs	15	(13,452,483)	(11,478,374)	(6,784,157)	(5,631,327)
Profit/(loss) before tax		22,960,698	22,179,373	(3,958,823)	24,873,746
Income tax expense	16	(14,628)	(335,921)	(4,611)	(69,493)
Profit/(loss) for the period		22,946,070	21,843,452	(3,963,434)	24,804,253
Total comprehensive income/(loss) for the period		22,946,070	21,843,452	(3,963,434)	24,804,253

SAMRUK-ENERGY JSC
Condensed Separate Interim Statement of Changes in Equity

<i>In thousands of Kazakhstani Tenge</i>	Note	Share capital	Other reserves	Accumulated deficit	Total equity
Balance at 1 January 2021		376,045,927	89,328,998	(45,082,442)	420,292,483
Profit for the period (unaudited)		-	-	21,843,452	21,843,452
Total comprehensive income for the period (unaudited)		-	-	21,843,452	21,843,452
Dividends declared	11	-	-	(3,242,143)	(3,242,143)
Balance at 30 June 2021 (unaudited)		376,045,927	89,328,998	(26,481,133)	438,893,792
Balance at 1 January 2022		376,045,927	89,328,998	(33,095,568)	432,279,357
Profit for the year (unaudited)		-	-	22,946,070	22,946,070
Total comprehensive income for the period		-	-	22,946,070	22,946,070
Dividends declared	11	-	-	(2,041,000)	(2,041,000)
Balance at 30 June 2022 (unaudited)		376,045,927	89,328,998	(12,190,498)	453,184,427

SAMRUK-ENERGY JSC
Condensed Separate Interim Statement of Cash Flows

<i>In thousands of Kazakhstani Tenge</i>	Note	6 months ended 30 June 2022 (unaudited)	6 months ended 30 June 2021 (unaudited)
Cash flows from operating activities:			
Profit before tax		22,960,698	22,179,373
Adjustments for:			
Dividend income	12	(32,552,145)	(32,664,854)
Depreciation and amortization		233,860	259,897
Finance costs	15	13,452,483	11,478,374
Finance income	14	(6,258,907)	(4,277,866)
Foreign exchange (gain)/loss		(34,740)	8,066
Net (gain)/loss on impairment of assets		(316,013)	590,835
Other		(3,897)	-
Cash flows used in operating activities before working capital changes:		(2,518,661)	(2,426,175)
Decrease/(increase) of inventories		27,053	(22,349)
Decrease in trade receivables and other current assets		105,968	284,098
Decrease in other payables		(30,007)	(754,512)
Decrease in other taxes payable		(6,169)	(16,080)
Cash used in operating activities		(2,421,816)	(2,935,018)
Income tax paid		(14,628)	(345,932)
Dividends received		11,922,145	18,753,595
Interest paid		(8,087,301)	(6,845,763)
Net cash from operating activities		1,398,400	8,626,882
Cash flows from investing activities			
Purchase of property, plant and equipment and intangible assets		(393,638)	(30,640)
Borrowings and financial aid provided to subsidiaries	6	(2,518,700)	(2,700,000)
Contribution to equity of subsidiaries		(1,790,953)	(767,149)
Placement of bank deposits, net		5,500	(500)
Interest received		3,151,612	2,428,616
Proceeds from repayment of financial aid provided to subsidiaries	6	3,031,331	10,705,746
Proceeds from repayment of financial instruments	6	11,700,000	101,433
Proceeds from sale of financial instruments	6	192,300	192,300
Repayment of receivables under financial guarantee issued to First Wind Turbine LLP	7	-	2,170,417
Net cash from investing activities		13,377,452	12,100,223
Cash flows from financing activities:			
Proceeds from borrowings	11	23,000,000	67,660,000
Repayment of borrowings	11	(32,555,518)	(82,872,058)
Repayment of loans from Samruk-Kazyna	11	(2,381,109)	(2,586,856)
Lease principal repayment		(90,840)	(103,083)
Dividends paid to the Shareholder	10	(2,041,000)	(3,242,143)
Net cash used in financing activities		(14,068,467)	(21,144,140)
Foreign exchange difference effect on cash and cash equivalents		36,548	(7,848)
Change in impairment allowance		151	123
Net decrease/(increase) in cash and cash equivalents		744,084	(424,760)
Cash and cash equivalents at the beginning of the year	9	1,481,340	1,595,249
Cash and cash equivalents at the end of the reporting period	9	2,225,424	1,170,489

The accompanying notes are an integral part of these financial statements

1 The Company and Its Operations

Samruk-Energy JSC (the Company) was established on 18 April 2007 and registered on 10 May 2007. The Company is a joint stock company set up in accordance with legislation of the Republic of Kazakhstan.

The Company's sole shareholder is Samruk-Kazyna Sovereign Wealth Fund JSC ("Samruk-Kazyna"), which holds 100% shares of the Company. The Company's ultimate controlling party is the Government of the Republic of Kazakhstan.

Principal activity

The Company is a holding company (the "Company"), including a number of companies (Note 5), which is engaged in production of electricity, heat and hot water using coal, hydrocarbons, water resources and renewable energy sources ("RES"), sale to households and industrial enterprises, transmission of electricity and technical distribution of electricity within the network, and lease of hydro power plants' property.

Registered address and place of business of the Company: 15A Kabanbay Batyr Avenue, Nur-Sultan city, Republic of Kazakhstan.

Operating environment

In general, the economy of the Republic of Kazakhstan continues to display characteristics of an emerging market. Its economy is particularly sensitive to fluctuations in prices on oil and gas prices and other commodities, which constitute a major part of the country's export. These characteristics include, but are not limited to, the existence of national currency that is not freely convertible outside of the country and a low level of liquidity of the securities market.

The volatility of exchange rate causes and may continue to cause a negative impact on the economy of the Republic of Kazakhstan, including decrease in liquidity and creation of difficulties in attracting of international financing. As of 30 June 2022, the official exchange rate used to translate balances in foreign currency was Tenge 470.34 for 1 US dollar (31 December 2021: Tenge 431.67 for 1 US dollar).

Management is confident that it is taking necessary measures to ensure sustainability and growth of the Company's and Group's operations in current circumstances. Future economic situation and regulatory base may differ from current management expectations.

2 Basis of Preparation and Significant Accounting Policies

Basis of preparation

These condensed separate interim financial statements for three months and six months ended 30 June 2022 have been prepared in accordance with IAS 34 "Interim financial statements".

These condensed separate interim financial statements are unaudited and do not include all information that should be disclosed in the annual financial statements. The Company did not disclose information, which would significantly duplicate information presented in the audited annual separate financial statements for 2021 prepared in accordance with International Financial Reporting Standards (IFRS) (such as accounting policies and similar data on items not subject to significant changes in terms of amounts or composition).

Management believes that disclosures presented in these condensed separate interim financial statements provide sufficient information provided that these statements are read in conjunction with the financial statements for the year ended 31 December 2021. According to management, these condensed separate interim financial statements include all adjustments required for the authentic presentation of the financial position, operating results, statements of changes in equity and cash flows of the Company for the interim reporting period.

Management has prepared these condensed separate interim financial statements on a going concern basis. Management decision is based on the financial position of the Company, its current intentions, profitability of operations and access to financial resources, and the Government support.

These condensed separate interim financial statements do not include any adjustments to the carrying amounts of assets and liabilities, income and expenses, or the classification of the condensed consolidated interim statement of financial position, which would be necessary in the event of an inability to continue operating, such adjustments could be material.

3 Critical Accounting Estimates and Judgements in Applying Accounting Policies

While preparing the condensed separate interim financial statements, the Company uses estimates and makes assumptions that affect the applicable accounting policies and reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The applicable critical accounting estimates and judgments correspond to those applied in the preparation of the annual financial statements for the year ended 31 December 2021.

Impairment of non-financial assets

At the end of each reporting date the management assesses whether there is any indication of impairment of separate assets or groups of assets, and whether there is any indication that an impairment loss recognized in prior periods for separate assets or groups of assets other than goodwill may no longer exist or may have decreased. If such indications exist, management estimates the recoverable amount of an asset, which is determined as the higher of an asset's fair value less costs to sell and its value in use. The calculation of value in use requires the application of the management's estimates and judgments, which are deemed appropriate under the current circumstances.

As of 30 June 2022, the Company's management performed the analysis of the impairment indicators of subsidiaries such as Ekibastuz GRES-1 named after Bulat Nurzhanov LLP (hereinafter referred to as EGRES-1), Alatau Zharyk Company JSC ("AZhC"), Almaty Electric Stations JSC ("AIES"), Tegis Munay LLP ("TM") and the joint venture JSC "Station Ekibastuzskaya GRES-2" (hereinafter "SEGRES-2") in accordance with IAS 36 "Impairment of Assets".

Based on the analysis performed with respect to internal and external impairment indicators, the Company's management concluded that there are no impairment indicators as of the analysis date. Therefore, the Company's management decided not to perform the impairment test of subsidiaries and investments into joint venture at 30 June 2022.

Modernisation of Almaty CHP-2 with the minimization of the environmental impact. Following the results of the 1st half of 2022, the following work was carried out to implement gasification projects.

On 30 June 2022, the President of the country signed several amendments to the Law "On Electric Power Industry". These amendments allow to sign an investment agreement and obtain an individual tariff (capacity tariff) for the modernisation, reconstruction and (or) expansion the construction of a gas based generating plants as an alternative type for a fuel. Also, amendments introduced to the Law "On Natural Monopolies". It allows a natural monopoly entity to change the investment programme in the case of the implementation of national projects of the Republic of Kazakhstan. And it allows to send an application to change the approved tariff (for heat energy) when changing the type of fuel and investment programme.

The conclusion of an investment agreement and the receipt of an individual capacity tariff to finance the project of converting CHP-2 to gas is expected before the end of 2022, after the approval of the relevant Rules for the Review of Investment Programs, developed on the basis of amendments to sectoral legislative acts and submitted for consideration and approval in the Ministry of Energy of the Republic of Kazakhstan.

4 Balances and Transactions with Related Parties

Related parties are defined in IAS 24, Related Party Disclosures. Parties are generally considered to be related if one party has the ability to control the other party, is under common control, or can exercise significant influence or joint control over the other party in making financial and operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form. The Company's parent entity and ultimate controlling party are disclosed in Note 1.

The related parties include the companies under control of Samruk-Kazyna. Transactions with the state owned entities are not disclosed when they are entered into in the ordinary course of business in compliance with terms consistently applied to all public and private entities i) when they are not individually significant, ii) if the Company's services are provided on the standard terms available for all customers, or iii) where there is no choice of supplier of such services as electricity transmission services, telecommunications etc.

The Company purchases from and sells goods to a large number of government related entities. Such purchases and sales are individually insignificant and are generally entered into on an arm's length basis.

The outstanding balances with related parties as at 30 June 2022 are as follows:

<i>In thousands of Kazakhstani Tenge</i>	Shareholder	Companies under common control	Subsidiaries and joint ventures
Loan given to subsidiaries	-	-	60,131,211
Interest receivable on loans issued	-	-	681,597
Dividends receivable	-	-	20,610,218
Trade and other payables	-	23,942	350,232
Borrowings and bonds	71,867,059	-	25,622,250

The outstanding balances with related parties as at 31 December 2021 are as follows:

<i>In thousands of Kazakhstani Tenge</i>	Shareholder	Companies under common control	Subsidiaries and joint ventures
Loan given to subsidiaries	-	-	63,109,167
Trade and other receivables	-	-	2,732
Interest receivable on loans issued	-	-	435,344
Dividends receivable	-	-	458
Trade and other payables	-	35,204	348,573
Borrowings and bonds	71,139,311	-	23,504,716

The income and expense items with related parties for six months ended 30 June 2022 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	Shareholder	Companies under common control	Subsidiaries and joint ventures
Dividend income	-	-	32,552,145
Finance income	-	-	5,821,658
Finance costs	3,805,379	-	1,777,456
Impairment costs, (net)	-	-	(30,120)
General and administrative expenses	-	99,014	363,774

4 Balances and Transactions with Related Parties (Continued)

The income and expense items with related parties for six months ended 30 June 2021 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	Shareholder	Companies under common control	Subsidiaries and joint ventures
Dividend income	-	-	32,664,854
Finance income	-	-	3,692,000
Finance costs	3,591,066	-	1,849,428
Impairment costs, (net)	-	-	(3,524)
General and administrative expenses	-	42,633	372,879

The income and expense items with related parties for three months ended 30 June 2022 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	Shareholder	Companies under common control	Subsidiaries and joint ventures
Dividend income	-	-	1,954,202
Finance income	-	-	1,805,237
Finance costs	1,928,322	-	985,363
Impairment costs, (net)	-	-	5,958
General and administrative expenses	-	53,206	189,502

The income and expense items with related parties for three months ended 30 June 2021 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	Shareholder	Companies under common control	Subsidiaries and joint ventures
Dividend income	-	-	30,673,040
Finance income	-	-	1,512,306
Finance costs	1,812,220	-	720,747
Impairment costs, (net)	-	-	10,035
General and administrative expenses	-	23,013	186,906

Key management compensation for 6 months ended 30 June 2022, including salaries, bonuses, taxes and other short-term benefits to employees, is Tenge 101,394 thousand (for the period ended 30 June 2021: Tenge 287,785 thousand). These amounts include remuneration to independent directors – members of the Board of Directors in the total amount of KZT 29,405 thousand for the 6 months ended 30 June 2022 (for the period ended June 30, 2021 (as of June 30, 2020: KZT 28,056 thousand).

5 Investments in Subsidiaries, Jointly Controlled Entities and Associates

The information on the value of investments as of 30 June 2022 is as follows:

	Date of acquisition	Country of registration	30 June 2022		31 December 2021	
			Investment amount (in Tenge thousand)	Ownership percentage	Investment amount (in Tenge thousand)	Ownership percentage
Subsidiaries						
Ekibastuz GRES-1 named after Bulat Nurzhanov LLP	31.10.2012	Kazakhstan	331,003,748	100%	331,003,748	100%
Alatau Zharyk Company JSC	29.07.2009	Kazakhstan	62,914,945	100%	62,914,945	100%
Almaty Power Stations JSC	26.07.2011	Kazakhstan	34,061,653	100%	34,061,653	100%
Moinak HPP JSC	04.01.2008	Kazakhstan	21,864,616	100%	21,864,616	100%
Tegis Munay LLP	29.12.2012	Kazakhstan	17,541,161	100%	17,531,389	100%
First Wind Power Plant LLP	28.05.2016	Kazakhstan	14,914,271	100%	14,914,271	100%
Shardarinsk HPP JSC	03.06.2011	Kazakhstan	2,524,772	100%	2,524,772	100%
Ereymenau Wind Power LLP	28.05.2016	Kazakhstan	9,154,276	100%	8,401,189	100%
Bukhtarminsk HPP JSC	04.01.2008	Kazakhstan	1,838,100	100%	1,050,790	90%
Kazhydrotechenergo LLP	31.03.2014	Kazakhstan	354,782	100%	326,840	100%
AlmatyEnergobyt LLP	26.07.2011	Kazakhstan	136,003	100%	136,003	100%
Energy Solutions Center LLP	16.03.2019	Kazakhstan	107,449	100%	52,998	100%
Jointly controlled entities and associates						
Forum Muider B.V.	23.12.2008	Netherlands	41,759,543	50%	41,759,543	50%
Ekibastuz GRES-2 JSC	04.01.2008	Kazakhstan	8,725,133	50%	8,725,133	50%
Energia Semirechya LLP	28.05.2016	Kazakhstan	2,411,010	25%	2,411,010	25%
Impaired investments						
Balkhash TPP JSC (Note 3)	24.06.2008	Kazakhstan	32,085,280	100%	32,085,280	100%
Samruk-Green Energy LLP	13.06.2012	Kazakhstan	5,684,653	100%	5,684,653	100%
Shulbinsk HPP JSC	04.01.2008	Kazakhstan	1,230,658	92.14%	1,230,658	92.14%
Ust-Kamenogorsk HPP JSC	04.01.2008	Kazakhstan	465,019	89.99%	465,019	89.99%
Less:						
Investment impairment			(39,446,496)		(39,446,496)	
Total investments			549,330,576		547,698,014	

As at 30 June 2022 the Company holds ownership interests in the following jointly controlled entities:

- SEGRES-2 – 50%. The remaining 50% interest is owned by National Welfare Fund Saruk-Kazyna JSC.
- Forum Muider – 50%. The remaining 50% is owned by UC RUSAL.

Impairment of investments

Based on the analysis performed with respect to internal and external impairment indicators, the Company's management concluded that there are no impairment indicators as of the analysis date. Therefore, the Company's management decided not to perform the impairment test of property, plant and equipment and intangible assets of these subsidiaries at 30 June 2022 (Note 3).

6 Loans Issued

<i>In thousands of Kazakhstani Tenge</i>	30 June 2022 (not audited)	31 December 2021
Non-current portion		
Bonds of Moinak HPP JSC	25,000,000	26,000,000
Bonds of Shardarinsk HPP JSC	14,000,000	15,500,000
Loan issued to AZhC JSC	5,878,862	5,596,912
Bonds of «First Heartland Jusan Bank» JSC	30,513	28,470
Bonds of "MREK" JSC	-	340,157
Less: provision for impairment	(200,544)	(225,285)
Total loans issued – non-current portion	44,708,831	47,240,254
Current portion		
Bonds of Moinak HPP JSC	7,000,000	7,000,000
Financial aid given to Ereymentau Wind Power LLP	3,831,099	3,868,922
Bonds of Shardarinsk HPP JSC	2,900,000	2,900,000
Loan issued to Ereymentau Wind Power LLP	1,000,000	400,000
Loan issued to Shardarinsk HPP JSC	950,000	950,000
Bonds of "MREK" JSC	552,490	384,600
Loan issued to Balkhash TPP JSC	377,301	377,301
Interest accrued on loans issued	346,992	278,418
Interest accrued on bonds	341,672	363,986
Financial aid given to Ust-Kamenogorsk HPP JSC	30,390	30,390
Loans given to Zhambyl GRES named after T.I. Baturov JSC	5,442	5,442
Short-term notes of the State Institution "National Bank of the Republic of Kazakhstan"	-	9,161,029
Loan issued to Almaty Power Stations JSC	-	1,112,631
Less: provision for impairment	(653,367)	(653,367)
Total loans issued –current portion	16,682,019	26,209,385

Short-term notes of the State Institution "National Bank of the Republic of Kazakhstan"

On 19 January 2022, the repayment of short-term notes of the RSU "National Bank of the Republic of Kazakhstan" in the amount of Tenge 9,200,000 thousand was made.

Loans issued and financial aid given to Ereymentau Wind Power LLP

On 17 March 2022, Ereymentau Wind Power LLP repaid the principal debt on the loan to Samruk-Energy JSC in the amount of Tenge 400,000 thousand. In the first half of 2022, the Company issued a loan to "Ereymentau Wind Power" LLP in the amount of Tenge 1,000,000 thousand for a period of 12 months to "Ereymentau Wind Power" LLP at an interest rate of 8% per annum.

On 27 June 2022, the Company signed an agreement to extend the repayment period of financial assistance in the amount of Tenge 2,600,000 thousand until 29 June 2023. The effect of the modification of the financial in the amount of KZT 248,027 thousand was recognized by the Company as part of financial expenses.

7 Other Non-current Assets

<i>In thousands of Kazakhstani Tenge</i>	30 June 2022	31 December 2021
Trade receivables from buyers of subsidiaries	8,519,287	8,273,935
Other receivables from employees	52,011	54,345
Less: provision for impairment	(1,051,642)	(1,392,709)
Total other non-current assets	7,519,656	6,935,571

Accounts receivable as of 30 June 2022 includes the discounted amount of debt owed by OESK Holding LLP (formerly East Kazakhstan Energy Company LLP) in the amount of 7,784,494 thousand tenge for the shares of JSC "VK REC", which were sold during 2017, as well as the financial debt of LLP "Inform-System" in the amount of 734,792 thousand tenge with an internal rating of "SK A". As of 30 June 2022, accounts receivable are not impaired or overdue and are fully denominated in tenge.

8 Other Current Assets

<i>In thousands of Kazakhstani Tenge</i>	30 June 2022 (not audited)	31 December 2021
Dividends receivable	20,630,496	458
Trade receivable from buyers of subsidiaries	873,776	851,457
Receivables from Tauba Invest LLP	469,205	469,205
Short-term deposits	304	5,804
Less: provision for impairment	(631,982)	(612,434)
Total other financial current assets	21,341,799	714,490
Advances paid	23,049	19,908
Other	202,731	297,217
Total other current assets	21,567,579	1,031,615

As of 30 June 2022, the Company accrued a 100% provision for impairment of accounts receivable of Tauba Invest LLP.

9 Cash and Cash Equivalents

<i>In thousands of Kazakhstani Tenge</i>	30 June 2022	31 December 2021
Cash in term deposits less than 3 months - Tenge	2,170,000	810,000
Cash in bank accounts – Tenge	51,931	112,140
Cash on hand	3,545	3,321
Cash in bank accounts – Euro	165	556,245
Cash in bank accounts – US dollars	-	2
Less: provision for impairment	(217)	(368)
Total cash and cash equivalents	2,225,424	1,481,340

10 Share Capital

As of 30 June 2022, 5,601,812 outstanding ordinary shares were fully paid in the amount of Tenge 376,045,927 thousand (31 December 2021: 5,601,812 shares). Each ordinary share equals to one vote. The Company has no preference shares. There are 8,602,187 authorised shares. As at 30 June 2022, NWF Samruk-Kazyna is a 100% shareholder of the Company (2021: 100%).

On 28 April 2022, the Company announced the payment of dividends to the Sole Shareholder in the amount of Tenge 2,041,000 thousand – Tenge 364.35 per share (30 June 2021: Tenge 3,242,143 thousand). As of 30 June 2022, dividends have been paid in full.

11 Borrowings

<i>In thousands of Kazakhstani Tenge</i>	30 June 2022	31 December 2021
Non-current portion		
Borrowings from Samruk-Kazyna	69,301,480	68,565,478
Bonds	40,108,599	40,103,964
Non-current bank borrowings	15,123,241	54,899,816
Total borrowings – non-current portion	124,533,320	163,569,258
Current portion		
Current bank loans	30,426,559	3,042,235
Borrowings from subsidiaries	25,608,472	23,504,716
Bonds	3,125,284	3,117,605
Borrowings from Samruk-Kazyna	2,381,109	2,381,109
Interest accrued – bank loans	1,753,056	1,449,766
Interest accrued – bonds	564,220	564,220
Interest accrued – borrowings from Samruk-Kazyna and subsidiaries and related entities	198,246	192,723
Total borrowings –current portion	64,056,946	34,252,374
Total borrowings	188,590,266	197,821,632

12 Dividend Income

<i>In thousands of Kazakhstani Tenge</i>	6 months ended 30 June 2022 (not audited)	6 months ended 30 June 2021 (not audited)	3 months ended 30 June 2022 (not audited)	3 months ended 30 June 2021 (not audited)
Ekibastuz GRES-1 LLP	29,000,000	29,000,000	-	29,000,000
First Wind Power Plant LLP	1,550,822	1,410,354	-	-
Bukhtarminsk HPP JSC	1,517,571	820,299	1,517,571	820,299
Alatau Zharyk Company JSC	436,631	504,551	436,631	-
Energy Solutions Center LLP	34,903	4,004	-	-
Samruk Green Energy	12,218	-	-	-
Almaty Power Stations JSC	-	852,741	-	852,741
Forum Muider B.V	-	72,905	-	72,905
Total dividend income	32,552,145	32,664,854	1,954,202	30,745,945

13 General and Administrative Expenses

<i>In thousands of Kazakhstani Tenge</i>	6 months ended 30 June 2022 (not audited)	6 months ended 30 June 2021 (not audited)	3 months ended 30 June 2022 (not audited)	3 months ended 30 June 2021 (not audited)
Salary and related costs	1,588,167	1,553,904	807,798	776,929
Information system support services	270,227	60,896	138,174	30,448
Depreciation of property, plant and equipment and amortization of intangible assets	233,860	259,897	116,364	130,790
Specialized office services	198,948	311,983	105,297	156,458
Taxes	127,704	122,282	127,157	39,151
Business trip expenses	44,257	45,083	32,545	25,799
Insurance	31,443	24,059	15,553	10,866
Staff training and related costs	21,282	25,065	14,830	11,317
Consulting and other services	17,618	32,902	-	39,151
Other	214,871	262,116	113,007	154,332
Total general and administrative expenses	2,748,377	2,698,187	1,470,725	1,375,241

14 Finance Income

<i>In thousands of Kazakhstani Tenge</i>	6 months ended 30 June 2022	6 months ended 30 June 2021	3 months ended 30 June 2022	3 months ended 30 June 2021
Interest income on loans issued and bonds	3,161,176	2,372,859	1,536,637	1,160,618
Modifications of loans receivable	2,199,205	-	-	-
Unwinding of discount on financial assets	784,734	1,739,264	399,893	550,008
Interest income on bank deposits	75,668	31,149	30,737	11,016
Other	38,124	134,594	19,141	69,450
Total finance income	6,258,907	4,277,866	1,986,408	1,791,092

In March 2022, the Company concluded additional agreements with LLP "Ekibastuz GRES-1 named after Bulat Nurzhanov" for the extension of financial assistance and recognised income from loan modification in the amount of Tenge 2,199,205 thousand.

15 Finance Costs

<i>In thousands of Kazakhstani Tenge</i>	6 months ended 30 June 2022	6 months ended 30 June 2021	3 months ended 30 June 2022	3 months ended 30 June 2021
Interest expense on borrowings and bonds	8,319,623	6,849,793	4,201,611	3,494,649
Unwinding of present value discount on borrowings and financial aid	4,808,342	4,356,472	2,301,286	2,088,144
Modification of loan issued (Disclosure 6)	248,027	-	248,027	-
Finance lease costs	76,491	96,209	33,233	48,534
Other	-	175,900	-	-
Total finance costs	13,452,483	11,478,374	6,784,157	5,631,327

16 Income Tax

Income tax is a tax withheld at the source of payments on deposits. The Company is not expecting taxable profits in the future.

17 Contingencies, Commitments and Operating Risks

In addition to the information below, as at 30 June 2022 the Company did not have any contingent or contractual commitments or operating risks other than disclosed in the separate financial statements for the year ended 31 December 2021.

Legal proceedings

In addition to the information below, there were no court proceedings as of June 30, 2022, other than those disclosed in the separate financial statements for the year ended December 31, 2021.

Liquidity risk

As of 30 June 2022, the Company's current liabilities exceeded its current assets by Tenge 24,909,184 thousand.

The following factors were considered in assessing the Company's ability to continue as a going concern for the foreseeable future:

- The Group is strategically important to ensure the reliability of the power system in Kazakhstan. The management and shareholders of the Group have neither the intention nor the need to liquidate the Group.
- The Company's current liabilities of Tenge 25,972,482 thousand represent payable to the Company's subsidiaries on raised financial aid and services rendered.
- As of 30 June 2022, the Company has available funds within the framework of revolving credit lines from Halyk Bank of Kazakhstan JSC in the total amount of Tenge 37.8 billion.

Compliance with covenants

The Company is subject to certain covenants related to its borrowings and bonds. Non-compliance with such covenants may result in negative consequences for the Company, including growth in the cost of borrowings and declaration of default. The Company was in compliance with all covenants.

18 Fair Value Disclosure

Fair value measurement

Fair value measurements are analysed by level in the fair value hierarchy as follows: (i) level one are measurements at quoted prices (unadjusted) in active markets for identical assets or liabilities, (ii) level two measurements are valuations techniques with all material inputs observable for the asset or liability, either directly or indirectly (that is, as prices), and (iii) level three measurements are valuations not based on observable market data (that is, unobservable inputs). Management applies judgement in categorising financial instruments using the fair value hierarchy. If a fair value measurement uses observable inputs that require significant adjustment, that measurement is a Level 3 measurement. The significance of a valuation input is assessed against the fair value measurement in its entirety.

The fair values in level 2 and level 3 of the fair value hierarchy were estimated using the discounted cash flows valuation technique. The fair value of floating rate instruments that are not quoted in an active market was estimated to be equal to their carrying amount. The fair value of unquoted fixed interest rate instruments was estimated based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risks and remaining maturities.

18 Fair Value Disclosure (Continued)

In thousands of Kazakhstani Tenge	30 June 2021			Carrying value	31 December 2020			Carrying value
	Level 1	Level 2	Level 3		Level 1	Level 2	Level 3	
Assets								
Cash and cash equivalents	-	2,225,424	-	2,225,424	-	1,481,340	-	1,481,340
Fixed term deposits	-	304	-	304	-	5,804	-	5,804
Financial receivables	-	8,482,995	-	8,198,923	-	7,680,949	-	7,586,622
Dividends receivable	-	20,610,218	-	20,610,218	-	458	-	458
Loans given	-	58,704,595	-	61,390,850	-	69,525,742	-	73,449,639
Receivables from employees	-	52,011	-	52,011	-	54,346	-	54,346
Total financial assets	-	90,075,547	-	92,477,730	-	78,748,639	-	82,578,209
Liabilities								
Borrowings	-	174,661,694	-	188,590,266	-	189,507,450	-	197,821,632
Lease obligations	-	1,129,175	-	1,034,186	-	1,130,446	-	1,330,662
Financial payables	-	637,631	-	637,631	-	1,034,082	-	1,034,082
Total financial liabilities	-	176,428,500	-	190,262,083	-	191,851,978	-	200,186,376

Financial assets carried at amortised cost

The estimated fair value of fixed interest rate instruments is based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risk and remaining maturity. Discount rates used depend on the credit risk of the counterparty.

Financial liabilities carried at amortised cost

The estimated fair value of instruments with a fixed interest rate and a fixed maturity date for which no market quotes are available is determined on the basis of estimated cash flows discounted at current interest rates for new instruments with similar credit risk and maturity.

19 Events after the Reporting Period

On 11 July 2022, the Company repaid an intra-group reverse loan to JSC "Almaty Electric Stations" in the amount of Tenge 1,000,000 thousand.

On 19 July 2022, the Company obtained a borrowing from Bogatyr-Komir LLP in the amount of Tenge 10,482,771 thousand for a period of 12 months at a rate of 15% per annum.

On 19 July 2022, the Company repaid a loan to Halyk Bank of Kazakhstan JSC in the amount of Tenge 9,000,000 thousand.

On 22 July 2022, Moynakskaya HPP JSC repurchased bonds in the amount of Tenge 5,000,000 thousand and paid coupons in the amount of Tenge 342,222 thousand under the bond sale and purchase agreement.

On 25 July 2022, the Company received a loan from Halyk Bank of Kazakhstan JSC in the amount of Tenge 8,500,000 thousand for a period of 6 months at a rate of 16% to repay the loan from the Asian Development Bank.

On 26 July 2022, the Company made full early repayment of the loan to the Asian Development Bank (tranche A) in the amount of Tenge 15,392,000 thousand and remuneration in the amount of Tenge 1,079,939 thousand.